BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA



Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

Rulemaking 12-11-005 (Filed November 8, 2012)

QUARTERLY REPORT OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E) ON BEHALF OF THE CALIFORNIA SOLAR INITIATIVE PROGRAM ADMINISTRATORS IN COMPLIANCE WITH DECISION 10-09-046

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Dated: October 20, 2016

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

Rulemaking 12-11-005 (Filed November 8, 2012)

ON BEHALF OF THE CALIFORNIA SOLAR INITIATIVE PROGRAM ADMINISTRATORS IN COMPLIANCE WITH DECISION 10-09-046

In Decision (D.) 10-09-046, the California Public Utilities Commission (Commission) ordered the California Solar Initiative (CSI) Program Administrators (PAs) to file a report concerning monies spent and a forecast of monies needed to reach megawatt goals of the CSI program:

On a quarterly basis commencing October 20, 2010, the California Solar Initiative Program Administrators shall file in this or any successor proceeding a report indicating all dollars encumbered by the program by residential and non-residential customer segments, including total incentives paid and reserved. This report should include the full amount of monies that are anticipated to be required for performance-based incentive payments to systems subscribed under the program as well as an estimate of the monies that will be needed for that Program Administrator to reach its megawatt program goals. The report should include incentives paid and reserved by step level to the extent possible.... D.10-09-046, Ordering Paragraph 6, *mimeo*, p. 33.

In compliance with D.10-09-046 Southern California Edison Company, on behalf of the CSI PAs,¹ hereby respectfully submits, as the Attachment, the quarterly report current as of September 30, 2016.

In a continued effort to create additional efficiencies the CSI PAs, in cooperation with the Energy Division, have created an online version of the budget reports. This methodology of reporting modification was communicated to the R.10-05-004 Service List by the Energy Division to allow interested parties to view this report online and can be found at the following website address: http://www.californiasolarstatistics.ca.gov/reports/budget_forecast/.

Respectfully submitted,

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/s/ Rebecca Meiers-De Pastino

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October 20, 2016

The CSI PAs include, in addition to Southern California Edison Company, Pacific Gas and Electric Company and the Center for Sustainable Energy in San Diego Gas & Electric Company's service territory.



CSI Quarterly Budget Report Pursuant to D.10-09-046

Based on CSI Program Data as of September 30, 2016

All values in \$USD		Allocated Funds	Confirmed ¹		Under Review ²		Remaining Funds ³	To Reach Goals		Funding Surplus ⁶
		D.10-09-046 Table #7	Non-Perf. Adj. ⁵		Non- Perf. Adj. ⁵			Incremental from Confirmed ⁴	Total	
PG&E	Residential	211,628,000	209,417,792	209,688,382	0	0	1,939,619	0	208,637,373	2,990,627
	Non-Residential	666,164,970	617,076,355	659,539,027	0	0	6,625,943	0	659,022,447	7,142,523
	Total	877,792,970	826,494,147	869,227,408	0	0	8,565,562	0	867,659,820	10,133,150
SCE	Residential	222,767,000	218,416,410	218,798,726	0	0	3,968,274	0	210,386,053	12,380,947
	Non-Residential	645,225,600	606,145,767	640,505,203	1,537,568	1,629,223	3,091,174	0	613,413,746	31,811,854
	Total	867,992,600	824,562,176	859,303,929	1,537,568	1,629,223	7,059,448	0	823,799,799	44,192,801
CSE	Residential	54,885,000	54,727,369	54,879,112	5,461	5,461	<u>427</u>	0	53,134,115	1,750,885
	Non-Residential	147,139,430	136,727,403	147,085,492	0	0	53,938	0	140,310,658	6,828,772
	Total	202,024,430	191,454,772	201,964,604	5,461	5,461	54,365	0	193,444,773	8,579,657
TOTAL	Residential	489,280,000	482,561,571	483,366,219	5,461	5,461	5,908,320	0	472,157,541	17,122,459
	Non-Residential	1,458,530,000	1,359,949,525	1,447,129,722	1,537,568	1,629,223	9,771,055	0	1,412,746,851	45,783,149
	Total	1,947,810,000	1,842,511,096	1,930,495,941	1,543,029	1,634,684	15,679,375	0	1,884,904,392	62,905,608

Notes:

- 1. "Confirmed" projects are those that have reached or surpassed the Reservation Reserved, Confirmed Reservation, or Pending RFP status in PowerClerk and are not Delisted (i.e., not Cancelled or Withdrawn). Dollars indicate PBI-related incentive commitments.
- 2. "Under Review" projects are those that are currently in Reservation Request Review or Suspended Reservation Review status in PowerClerk and are not Delisted (i.e., Cancelled or Withdrawn). Dollars indicate PBI-related incentive commitments.
- 3. "Remaining Funds" indicates the difference between the "Allocated Funds" and the sum of the "Confirmed" and "Under Review" projects. The presence of "Remaining Funds" for a given Program Administrator does not mean that funds are available to incentivize additional projects. The "Remaining Funds" are dedicated to meeting existing PBI incentive commitments, which may be greater than forecasted due to higher than expected performance, including elevated performance by PV systems with tracking systems.
- 4. "To Reach Goals from Confirmed Incremental" is the amount of incentive dollars needed to reach sector-specific program goals assuming all "Confirmed" and "Under Review" projects are completed.
- 5. Unless otherwise noted, all incentive dollar fields include an adjustment upwards for PBI projects, by 6% for SCE, 8% for CSE and 7.5% for PG&E, to account for higher than expected performance (per the CSI 2009 Impact Evaluation). Please note, PG&E decreased their adjustment from 7.7% to 7.5% on January 25, 2014 based on review of PV system performance in recent years within PG&E's territory.
- 6. "Funding Surplus" shows the difference between "Allocated Funds" and "Total to Reach Goals". A negative value indicates a shortfall in funding to meet a program's goals.
- 7. Values shown include capacity and incentives from CSI Thermal Electric and Non-PV generating technologies, as shown in the tables